

TSP Name: Colorado Interstate Gas Company, L.L.C.  
TSP: 00-691-4865  
Notice ID: 8597  
Critical: N  
Notice Type Desc: Other  
Notice Stat Desc: Initiate  
Prior Notice:  
Notice Eff Date: 02/02/2012  
Notice Eff Time: 05:00:48 PM  
Reqr Rsp Desc: No response required.  
Post Date: 02/02/2012  
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#### Notice Text

Effective Date: April 1, 2012  
Quantity Available: 33,800 Dth/day  
Receipt Location: Mewbourn (MEW) 33,800 Dth/day  
                  Neff Lake (NEFF) 33,800 Dth/day  
                  Platte Valley (PTV) 33,800 Dth/day  
                  Platteville (PTT) 33,800 Dth/day  
                  Watkins KN (WAT) 20,000 Dth/day  
Delivery Location: Lodgepole (LPM) 33,800 Dth/day  
Location Type: Rec to Del  
Bid Due Date: February 16, 2012

#### Capacity Available From Expiring Contracts (UAC 404)

Colorado Interstate Gas Company, L.L.C. (CIG) is conducting a binding open season for 33,800 Dth/day of firm transportation capacity available effective April 1, 2012. Receipt capacity is 33,800 Dth/day at Mewbourn (MEW), Neff Lake (NEF), Platteville (PTT), Platte Valley (PTV) and 20,000 Dth/day at Watkins KN (WAT). Delivery capacity is 33,800 Dth/day at Lodgepole (LPM).

This Open Season will commence at 9:00 a.m., MCT on February 3, 2012, and will close at 10:00 a.m. MCT on February 16, 2012. Parties interested in bidding in this Open Season should submit bids to CIG by February 16, 2012 by 10:00 a.m. MCT.

Bids should include the bidding party's name, UAC number 404, quantity, term, and rate. Bids must be submitted via email to CIGBids@elpaso.com in order to be considered valid. By submitting a bid, the bidding party will be representing that it has full authority to bind the requesting company.

The bid rate must be presented as the reservation rate per Dth/month or stated as the maximum tariff rate. The Commodity Charge, ACA, Fuel, Lost and Unaccounted For, and any other authorized surcharges, if any, will be in addition to the bid rate. CIG reserves the right to not accept bids that have rates less than the maximum recourse rate, as well as bids stated as the dollar equivalent of the current maximum recourse rate. Neither negotiated rate bids nor conditional bids will be considered. CIG will evaluate all Open Season bids based on the total net present value of the monthly reservation charges per dekatherm for each bid. If there is not sufficient capacity available to meet all successful bids, and if two or more of the lowest accepted bids are of equal net present value, unless such bidder(s) have elected not to have the bid(s) prorated, capacity will be allocated pro rata based on the Maximum Delivery Quantity of the bids that are tied.

CIG is willing to consider contracting secondary Receipt and Delivery Locations, outside of the path described above, for an appropriate rate (not to exceed maximum tariff rates).

The successful bidder(s) will be notified no later than 11:00 a.m., MCT on February 16, 2012.

Following the award of capacity the successful bidder(s) must provide evidence of creditworthiness in a manner satisfactory to CIG as provided for in the General Terms and Conditions Section 4.14 of CIG's FERC Gas Tariff. Satisfactory evidence of creditworthiness may include a Letter of Credit, a guarantee from a creditworthy party or a satisfactory review of the financial status of the successful bidder(s) by CIG. Each successful bidder and CIG shall enter into and execute a Firm Transportation Service Agreement (FTSA) reflecting the terms of its bid as awarded by CIG. The FTSA will be in the form contained in CIG's FERC Gas Tariff.

CIG notes that Federal Energy Regulatory Commission ("FERC") recently issued Order No. 894, which in some cases prohibits multiple affiliates of the same entity from bidding in an open season for capacity in which the pipeline may allocate capacity on a pro rata basis. It appears to CIG that the restrictions imposed by FERC Order No. 894 will be applicable in this open season and FERC recommends that potential bidders review and adhere to the requirements of that FERC Order.

Questions concerning this Open Season should be directed to:

Steve Newell (719) 520-4341  
Randy Barton (719) 520-4667  
Mark Iverson (719) 520-4587  
Cathy Bulf (719) 520-3797  
Dan Willemys (719) 520-4375  
Will Brown (719) 520-4250

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